Associations

L. B. (Preach) Meaders, right, chief executive officer of the Halliburton Co., named "Chief Roughneck for 1968," receives a bust of "Joe Roughneck" from George A. Wilson, chairman of the board and president of Lone Star Steel Co. Presentation of the "Chief Roughneck" award, made annually by Lone Star to an outstanding leader in the petroleum industry, was during the recent IPAA annual membership meeting in Dallas.

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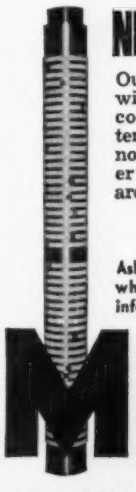

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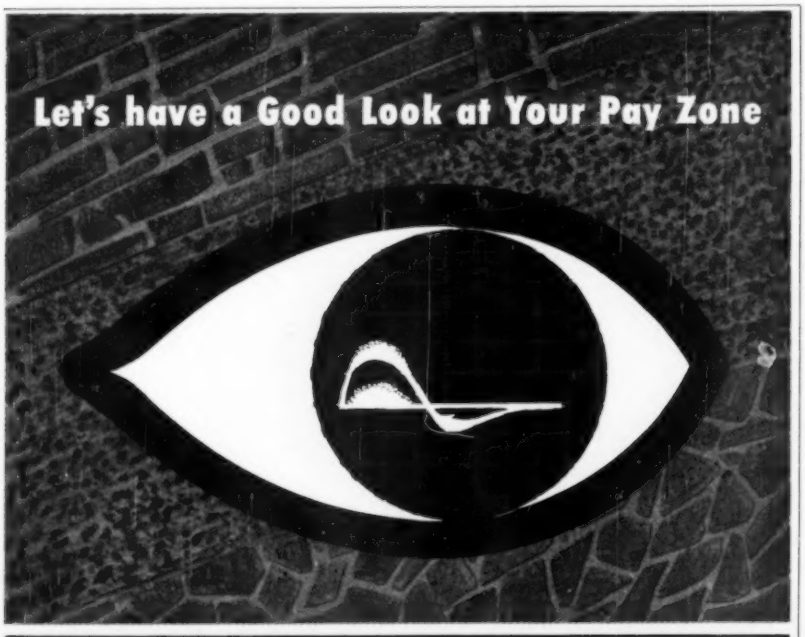

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